INSTRUCTIONS

Category 3 (Greater than 200 kW to 1 MW)

SUBMIT THIS FORM DIRECTLY TO YOUR ELECTRIC PROVIDER

This application form is for interconnection to the electric distribution system of distributed generation systems sized up to 15 megawatts (MW) alternating current (AC) and associated equipment in compliance with Wisconsin Administrative Code Chapter PSC

119. For distributed generation systems that are DC rated, if applicable, please use the conversion factor provided by your utility to determine the AC nameplate rating of the system.

If a distributed generation system already has an interconnection agreement but has simply changed ownership, do not fill out this form. Fill out Form, "Change of Ownership Form for Distributed Generation Equipment."

This form is for generation systems that will operate in parallel with the distribution grid. If the system you are considering will operate only in isolation from the electric distribution grid, you do not need to fill out this form.

If this generation system is planned in conjunction with construction of a new building, provide the current owner/builder's information as the Applicant, and have the new home/building purchaser fill out a "Change of Ownership" Form upon completion of sale.

FEES: Table 119.08-01						
Category	Generation Capacity (AC)	Application Review Fee	Engineering Review Fee	Distribution System Study Fee		
1	20 kW or less	None	None	None		
2	Greater than 20 kW to 200 kW	\$250	Max. \$500	Max. \$500		
3	Greater than 200 kW to 1 MW	\$500	Cost based	Cost based		
4	Greater than 1 MW to 15 MW	\$1000	Cost based	Cost based		

An applicant seeking to interconnect a distributed generation facility to the distribution system of a public utility shall maintain liability insurance equal to or greater than the amounts stipulated in Table 119.05–1, per occurrence, or prove financial responsibility by another means mutually agreeable to the applicant and the public utility.

INSURANCE REQUIREMENTS: Table 119.05-01					
Category	Generation Capacity (AC) Minimum Liability Insurance Co				
1	20 kW or less	\$300,000			
2	Greater than 20 kW to 200 kW	\$1,000,000			
3	Greater than 200 kW to 1 MW	\$2,000,000			
4	Greater than 1 MW to 15 MW	Negotiated			

4		Greater than 1 MW to 15 MW				Negotiated		
NAME AND ADDRESS OF ELECTRIC SERVICE PROVIDER								
					·			
NAME	MAILING ADDRESS	5	CITY		STATE	ZIP CODE	EMAIL	
SIZE CATEGORY APPLICABLE TO THIS APPLICATION								
■ Category 1 (20 kW or less)			,	■ Category 2 (G	reater than 2	20 kW to 200 l	kW)	

Category 4 (Greater than 1 MW to 15 MW)

1. APPLICANT CONTACT INFORMATION

Under PSC 119.02(2), "Applicant" means the legally responsible person applying to a public utility to interconnect a distributed generation facility to the public utility's distribution system. The applicant is typically the holder of the Electric Service Account. LAST NAME FIRST NAME MIDDLE NAME COMPANY (IF APPLICABLE) TITLE STREET ADDRESS CITY STATE COUNTY PRIMARY PHONE NUMBER ADDITIONAL EMERGENCY PHONE EMAIL ADDRESS

PRIMARY PHONE NUMBER	ADDITIONAL EMERGENCY PHONE	EMAIL ADDRESS					
2. LOCATION OF THE GENERATION SY	STEM SA	ME AS APPLICANT ADDRESS ABOVE					
STREET ADDRESS (IF DIFFERENT)	CITY	STATE ZIP CODE					
,							
PRIMARY PHONE NUMBER	ADDITIONAL EMERGENCY PHONE	ELECTRIC SERVICE ACCOUNT NUMBER					
METER NUMBER	LATITUDE – LONGITUDE (OPTIONAL)	COUNTY					
Does this application relate to a change or modification of an existing system? If there is already generation at the point of interconnection, this is a modification.							
Yes, this is a modification No, there is no generation currently at this point of interconnection							
3. CUSTOMER TYPE							
ResidentialFarmOther	Commercial Industria	al Independent Power Producer					
4. APPLICANT'S OWNERSHIP INTEREST IN THE GENERATION SYSTEM							
_ Owner _ Co-owner _ Lease	Other						
5. TYPE OF GENERATION SYSTEM							
➡ Solar PV ➡ Wind	➡ Hydropower ➡ Bio	omass <u>Storage</u>					

Fill out appropriate technology-based attachment.

Other _

6. PRIMARY INTENTION OF GENERATION SYSTEM	
 Net Metering Certified Qualifying Facility under PURPA (Public Ution Other on-site use or sale of power (describe) 	ility Regulatory Policies Act of 1978) 🕳 Offset load, non-export of power
7. TYPE OF INTERCONNECTION	
 Parallel Operation (operation for more than 100 milliseconds while con Momentary parallel operation (less than or equal to 100 millisecond con *Per Instructions on page 1, an application is not needed if the connection 	onnection), or isolated operation / open transition
8. ELECTRICITY USE, PRODUCTION, AND PURCHASES	
 a. Anticipated annual electricity consumption of the facility or site: b. Anticipated annual electricity production of the generation system: c. Anticipated annual electricity purchases from electric utility (a – b): * Value will be negative if there are net sales to the Public Utility 	kWh/yr kWh/yr*
9. PROJECT DESIGN AND ENGINEERING	
COMPANY REPRESENTATIVE	TITLE
EMAIL ADDRESS	PHONE NUMBER
10. INSTALLING CONTRACTOR INFORMATION (IF KNOWN)	_ SAME AS PROJECT DESIGN & ENGINEERING ABOVE
COMPANY	ELECTRICAL CONTRACTOR'S LICENSE NUMBER
REPRESENTATIVE	TITLE
EMAIL ADDRESS	PHONE NUMBER
11. ESTIMATED CONSTRUCTION START DATE	REQUESTED IN-SERVICE DATE
MM / DD / YYYY	MM / DD / YYYY

12. LIABILITY INSURANCE			
CARRIER	LIMITS		
AGENT NAME	PHONE NUMBER	EMAIL ADDRESS	
■ Self-insured (e.g., if a local unit of governmen	t)		
Other form of financial responsibility (please of	describe)		
Note: Applicant must also provide proof of insura Note: See Minimum Coverage under Wis. Admin Note: If this is new construction, provide the curre "Change of Ownership" Form upon completion o	. Code PSC <u>119.05-1.</u> ent owner/builder's insurance	information, and have the new home/buildin	g purchaser fill out a
13. DESIGN REQUIREMENTS			
a) Has the proposed paralleling equipment (such laboratory (e.g. UL 1741)?	as an inverter) been certified	by a nationally recognized testing	_ Yes _ No
b) If certified, list the applicable certifications (e.g. UL 1741)		■ Not Applicable	
c) If not certified, does the proposed distributed of PSC 119.27?	generator meet the requireme	nts defined in Wis. Admin. Code chapter	_ Yes _ No
14. REQUIRED ATTACHMENTS			
a) Technology-based attachment(s) and re	lated manufacturer specificat	tion data sheets	
b) One-line Schematic Diagram of the Sys point of interconnection, meter(s), protection		ted generation equipment, interconnection di instrumentations	sconnect switch (if required),
		c meter(s), location of distributed generation ng street name, and street address of the dis	
d) Proof of insurance per Section 12			
e) Proof of equipment certification or other	compliance with requiremen	ts described in Section 13	
15. APPLICANT AND DESIGNER/ENGIN	EER SIGNATURE		
To the best of my knowledge, all the information	provided in this Application F	form is complete and correct.	
APPLICANT SIGNATURE (LISTED IN SECTION 1)		DATE	
PROJECT DESIGNER/ENGINEER SIGNATURE		DATE	